

HILAND CRUDE, LLC
Tioga Gathering System
PROPORTIONAL TARIFF
FOR THE GATHERING AND/OR TRANSPORTATION BY PIPELINE OF
CRUDE PETROLEUM

The Carrier will gather and/or transport crude petroleum from points in North Dakota to points in North Dakota, for interstate transportation beyond, subject to the rules and regulations published in Carrier's FERC No. 2. [W]24.23.0, and successive issues thereof.

[W]Issued in compliance with 18 CFR § 341.3342.3 Indexing.

~~[C]Issued on less than thirty days' notice under authority of 18 §CFR 341.14 and §341.2, Special Permission. This tariff publication is conditionally accepted subject to refund pending a thirty-day review period.~~

ISSUED: May 29, 2025

EFFECTIVE: July 1, 2025

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY

Dax A. Sanders, for
Hiland Crude, LLC
1001 Louisiana St, Suite 1000
Houston, TX 77002

COMPILED BY

Bruce Reed
Hiland Crude, LLC
1001 Louisiana St., Suite 1000
Houston, TX 77002
Voice (713) 420-4687; Fax (713) 420-1603
Tariff_Group@kindermorgan.com

RATE IN CENTS PER BBL.
OF 42 U.S. GALLONS

From	To	Base Rate	Total Barrels Per Day In Any Month (4)	Volume Discount Rate
Gathering Laterals SE Divide and NE Williams Counties, ND (1)	Tioga Common Line Near McGregor, ND	[I]102.90		
		[I] 250.69	1-7,999	--
			8,000-11,000	[I] 220.76
			11,001-13,000	[I] 190.86
			13,001-15,000	[I]160.89
			15,001-above	[I]121.47
Tioga Common Line Near McGregor, ND (2)	Tioga Station or Enbridge Pipeline North Dakota, Beaver Lodge			
		[I] 250.69		
Tioga North Common Line Near Noonan, ND (3)	Tioga Station or Enbridge Pipeline North Dakota, Beaver Lodge			
		[I] 250.69		

From the net quantities determined for acceptance, a further deduction of one fifth of one percent (0.20%) will be made to cover evaporation and loss during gathering and/or transportation consistent with Section 80 (b) of Carrier's rules and regulations tariff.

(1) Tioga Gathering Laterals consist of all the laterals meeting the following criteria: Leases connected to the lateral are located in southeastern Divide County and northeastern Williams County, North Dakota.

(2) Tioga Common Line is that 8" line commencing near McGregor, North Dakota and terminating at Tioga Station south of Tioga, North Dakota.

(3) Tioga North Common Line is that 8" pipeline extending North in the vicinity of Noonan, North Dakota and specifically traversing T161N R95W Sections 34, 27 and 22.

(4) Total Barrels Per Day In Any Month shall be determined by the amount of barrels transiting the Tioga Gathering system and delivered from the system according to shipper instructions. In addition, for those shippers with volumes originating from leases in Township 155N Range 95W, section 1, Township 156N Range 95W, sections 1 and 35, 157N range 95W, 96W and Township 158N ranges 94W, 95W, 96W, 97W and who have qualified for discount rates under the terms of the tariff for the contiguous Hiland gathering system, Market Center Gathering (See FERC No. [W]5.43 ~~45.0~~), the total barrels per day will be increased to include volumes shipped by the shipper in the contiguous Market Center Gathering system.

Tioga Gathering includes ND Township 155N Range 95W, section 1, Township 156N Range 95W, sections 1 and 35, Township 157N ranges 95W, 96W; Township 158N ranges 94W, 95W, 96W, 97W; Township 159N ranges 94W, 95W, 96W, 97W; Township 160N Range 94W sections 2 through 10, sections 15 through 22, and 27 through 35; Township 160N ranges 95W, 96W, 97W; Township 161N Range 93W sections 29-32, Range 94W sections 25 through 36, Range 95W sections 25 through 36, Range 96W sections 7 through 10, sections 15 through 23, and sections 25 through 36, and Range 97W sections 25 through 27 and sections 34 through 36.

[C] Cancel
[I] Increase
[W] Wording